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Consideration of Agenda

Chairman Phil Faison asked if there were any changes to the agenda. Not hearing any changes, he called for a motion to approve the agenda.

Vice Chairman Sandra Duckwall made a motion to approve the agenda as presented. The motion passed 5-0 with Chairman Phil Faison, Vice-Chairman Sandra J. Duckwall, Commissioners Melvin Jeralds, Garry Meiggs, and Michael McLain voting aye; no Commissioner voting no; no Commissioner absent; and no Commissioner not voting.

Old Business

Old Business

Item 3. A. Revised - Ordinance # 2010-09-01, An Ordinance Amending the Camden County Code of Ordinances, pertaining to Chapter 151: Unified Development, Table of Permissible Uses, Use Numbers 18.410, 18.420, and 18.430; Small, Medium, and Large Turbines utilized for wind energy.

Dan Porter made a brief introduction to this agenda item:

- Public hearing on this ordinance was held on 10/18/2010, wherein the Board deferred the vote on this ordinance until this meeting to have some of the ordinance language worked out.
- Four changes have been made to the Ordinance Language:
 - Ordinance Language: Line 399: *(6) For medium and large scale wind energy facilities, application shall include documentation of compliance, and all studies and reports if required, from all applicable state and federal agencies, including, but not limited to NC Department of Environment and Natural Resources, Coastal Resources Commission, US Army Corps of Engineers, US Fish and Wildlife Service, and the NC Wildlife Resources Commission.*
 - This language requires that the applicant provides us with information that they have been in contact with those agencies. If they don't have any compliance issues, we need a letter to that effect. If they do have to provide some type of report, they provide that to us. This does not mean there are any particular local environmental assessment requirements, only documentation.
 - Ordinance Language: Line 413: *- Documentation of an approved Interconnection Feasibility Study.*
 - We had required with the application a copy of the power purchase agreement between the wind energy facility company and the utility company and what we have done is changed that to read 'Documentation of an approved interconnection feasibility study', which they have to do. We just need documentation that this has been done, and we can get this from the service provider.
 - Ordinance Language: Line 438: *Zoning Permits shall be valid for a period of two years and may be renewable in the event that more data is needed by the applicant in order to determine the viability of a wind energy facility.*
 - This deals with meteorological towers, we have said that we will make this a zoning permit and that the permit would be good for one year, then it would be renewable for one year increments. This change makes the zoning permit valid for two year periods and renewable in two year increments.

Article III. Amend Chapter 151 as amended of the Camden County Code
 which shall read as follows:

CHAPTER 151: UNIFIED DEVELOPMENT

§ 151.334 TABEL OF PERMISSIBLE USES.

USE#	DESCRIPTION	R-1	R-2	R-3	CCD	NCD	HC	MC	GUD	I-1	I-2
18.410	Small turbines	S	S	S	Z	Z	Z	Z	Z	Z	Z
18.414 18.420	Medium turbines	S	S	S	S	S	S	<u>S</u>	<u>S</u>	<u>S</u>	<u>S</u>
18.420 18.430	Large turbines				S	S	S	S	<u>S</u>	<u>S</u>	<u>S</u>

§ 151.347 SPECIFIC STANDARDS.

(T) The following development standards and procedures shall apply to all Wind Turbines.

(1) The following definitions shall apply unless the context clearly indicates or requires a different meaning:

~~**LARGE WIND ENERGY SYSTEM.** A wind energy conversion system consisting of one or more wind turbine(s), a tower(s), and associated control or conversion electronics, which has a rated capacity of more than 20 kW.~~

~~**SMALL WIND ENERGY SYSTEM.** A wind energy conversion system consisting of a single wind turbine, a tower, and associated control or conversion electronics, which has a rated capacity of not more than 20 kW and whose primary intent is to generate power to on-site consumption.~~

~~**WIND TURBINE HEIGHT.** The height as measured from the lowest adjacent grade to the tip of the turbine when it reaches its highest elevation.~~

~~(2) Small wind turbine systems shall be permitted in accordance with ' 151.334 (Table of Permissible Uses) subject to the following standards:~~

~~(a) Height shall be limited to 150 feet.~~

~~(b) **Setback.** The base of the wind turbine shall not be closer to surrounding property lines than the height of the wind turbine unless a NC Registered Professional Engineer certifies the fall zone of the wind turbine and appurtenances will be within the setback area proposed. In addition, no wind turbine shall be located closer to an inhabited structure on adjacent property than 1.5 times the height of the wind turbine. Relief from this section may be granted if the applicant can secure a permanent easement from the adjoining property owner(s) providing for a fall zone.~~

~~(c) **Building permit requirements.** A building permit shall be required and building permit applications for small wind energy systems shall be accompanied by standard drawings of the wind turbine structure, including the tower, base and footings. An engineering analysis of the tower certified by a licensed professional engineer which includes standards for ice/wind loading shall also be submitted. This analysis may be supplied by the manufacturer. Wet stamps shall not be required.~~

~~(d) **Compliance with FAA regulations.** Small wind energy systems must comply with applicable FAA regulations, including any necessary approvals for installations close to airports. Evidence of compliance or non-applicability shall be submitted with the application.~~

~~(e) **Utility notification.** No small wind energy system shall be installed until evidence has been given that the utility company has been informed of the customer=s intent to install an interconnected customer-owned generator. Off-grid systems shall be exempt from this requirement.~~

~~(f) **Appearance.** Small wind energy towers shall maintain a galvanized finish or be painted to conform with the tower color to the surrounding environment to reduce visual obtrusiveness. No wind tower should have any signage (except that of the manufacturer), or writing or pictures that may be construed as advertising placed on it at any time. In addition no flags, streamers, decorative items or lights may be attached to the wind energy system tower or turbine.~~

~~(g) Any wind energy system that is not functional shall be repaired by the owner or removed. In the event that the county becomes aware of any wind energy system that is not operated for a continuous period of six months, the county will notify the landowner by registered mail and provide 45 days for a written response. In such a response, the landowner shall set forth reasons for the operational difficulty and provide a reasonable timetable for corrective action. If the county deems the timetable for corrective action as unreasonable, the county shall notify the landowner and such landowner shall remove the turbine with 120 days of receipt of said notice.~~

~~(h) Landscaping/screening plan.~~

~~(i) **Removal guarantee required.** A surety bond or other form of guarantee from a reputable financial institution for 120% of the cost of removal of the proposed wind energy system. The cost of removal of the wind energy system shall be determined by an engineer of sufficient expertise and agreed to by the Planning Director or Board of Commissioners.~~

254 (3) Large wind energy systems shall be a use permitted in accordance with ' 151.334 (Table of
255 Permissible Uses) subject to the following standards:

256
257 (a) The height limit of 150 feet may be increased if recommended as necessary by the Planning
258 Board and subsequently approved by the Board of Commissioners.

259
260 (b) *Setback.* The base of the wind turbine shall not be closer to surrounding property lines than the
261 height of the wind turbine unless a NC Registered Professional Engineer certifies the fall zone of the wind turbine and
262 appurtenances will be within the setback area proposed. Relief from this section may be granted if the applicant can
263 secure a permanent easement from the adjoining property owner(s) providing for a fall zone. In addition, no wind
264 turbine shall be located closer to an inhabited structure than two times the height of the wind turbine.

265
266 (c) *Permit application.* A person seeking a site permit for a wind turbine over 20 kW shall file an
267 application with the Camden County Planning Department for review as follows:

268
269 1. An applicant for a site permit must provide the following background information
270 regarding the applicant:

271
272 A. A letter of transmittal signed by an authorized representative or agent of the
273 applicant.

274
275 B. The complete name, address, telephone number and e-mail address of the applicant
276 and any authorized representative.

277
278 C. The signature of the person who prepared the application, if prepared by an agent
279 or consultant of the applicant.

280
281 D. The role of the permit applicant in the construction and operation of the wind
282 power project.

283
284 E. The identity of any other wind power project located in the state in which the
285 applicant, or a principal of the applicant, has an ownership or other financial interest; the operator of the wind power
286 project if different from the applicant; and the name of the person or persons to be the permittee if a site permit is
287 issued.

288
289 2. The applicant shall state in the application whether a certificate of public convenience
290 and necessity for the system is required from the North Carolina Utilities Commission and, if so, the anticipated
291 schedule for obtaining the certificate. The county may ask the Utilities Commission to determine whether a certificate
292 of public convenience and necessity is required for a particular wind power project for which the county has received a
293 site permit application. The county shall not approve a project requiring a certificate unless and until such certificate is
294 issued by the Utilities Commission. If a certificate is not required from the Utilities Commission, the permit applicant
295 shall include with the application a discussion of what the applicant intends to do with the power that is generated.

296
297 3. The applicant shall describe in the application how the proposed wind power project
298 furthers State policy to site such projects in an orderly manner compatible with environmental preservation sustainable
299 development, and the efficient use of resources.

300
301 4. The permit applicant shall include the following information about the site proposed for
302 the wind power project and any associated facilities:

303
304 A. The surveyed boundaries of the site proposed for the wind power project.

305
306 B. The survey map showing the proposed location of the wind turbines (including
307 access roads) as it relates to the boundaries of the parcel, adjacent ownerships and existing residences, schools and
308 churches in the general area of the proposed wind power project. Survey shall show all structures, utility lines and
309 setback lines.

310
311 C. The applicant's land rights within the boundaries of the proposed site.

312
313 5. The permit applicant shall provide the following information regarding the design of the
314 proposed wind power project:

315
316 A. A project layout, prepared by a design professional, including a map showing the
317 proposed location of the turbine(s).

318
319 B. A description of the turbine(s) and tower(s) and other equipment proposed to be
320 used in the wind power project, including the name of the manufacturers of the equipment.

321
322 C. A description of the project electrical system, including transformers at both low
323 voltage and medium voltage.

324
325 D. A description and location of associated facilities.
326

327 6.—An applicant for a site permit shall include with the application an analysis of the
328 potential impacts of the wind power project, proposed mitigative measures, and any adverse environmental effects that
329 cannot be avoided, in the following areas:

- 330 A.— Demographics, including people, homes, and businesses;
- 331 B.— Noise;
- 332 C.— Visual impacts;
- 333 D.— Public services and infrastructure;
- 334 E.— Recreational resources;
- 335 F.— Cultural and archaeological impacts;
- 336 G.— Public health and safety, including air traffic, electromagnetic fields, and security
337 traffic;
- 338 H.— Hazardous materials;
- 339 I.— Land-based economics, including agriculture, forestry and mining;
- 340 J.— Tourism and community benefits;
- 341 K.— Topography;
- 342 L.— Soils;
- 343 M.— Geologic and groundwater resources;
- 344 N.— Surface water and floodplain resources;
- 345 O.— Wetlands;
- 346 P.— Vegetation;
- 347 Q.— Avian impact assessment that includes an indication of the type and number of
348 birds that are known or suspected to use a project site and the area surrounding that site;
- 349 R.— Wildlife; and
- 350 S.— Rare and unique natural resources.

351 7.—The permit applicant shall describe all the following:

- 352 A.— The manner in which the wind power project, including associated facilities, will
353 be constructed;
- 354 B.— How the wind power project will be operated and maintained after construction,
355 including a maintenance schedule;
- 356 C.— The anticipated schedule for completion of the wind power project, and shall
357 identify the expected date of commercial operation; and
- 358 D.— The energy expected to be generated by the wind power project.

359 8.—The permit applicant shall include the following information regarding decommissioning
360 of the wind power project and restoring the site:

- 361 A.— The anticipated life of the wind power project;
- 362 B.— The estimated decommissioning costs in current dollars;
- 363 C.— The method and schedule for updating the costs of decommissioning and
364 restoration;
- 365 D.— The method of ensuring that funds will be available for decommissioning and
366 restoration; and
- 367 E.— The anticipated manner in which the wind power project will be decommissioned
368 and the site restored.

369 9.—The permit applicant shall include in the application a list of all known federal, state and
370 local agencies or authorities and titles of the permits the issue that are required for the proposed wind power project.

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403 10. ~~State and National Parks and Forests.~~ If a proposed wind energy site is within the
404 viewsheds of a State National Park or Forest, the applicant shall inform the National Park Service, the US Forest
405 Service or appropriate State Park System of the proposed wind turbine siting. Recommendations from reviewing
406 departments and agencies shall be given reasonable consideration, and documentation of this consideration shall be
407 provided to the county. Reviewing departments and agencies shall be afforded 30 days to respond to the applicant's
408 written intention to erect a wind turbine. No answer to the notification within the 30 days shall be considered as an
409 affirmation of the site proposed. Viewshed shall be determined by the county using maps and documents prepared for
410 that purpose by the Design Research Laboratory at NC State University with consultation with the appropriate national
411 or state department of agency.

412
413 **Applicant.** The person or entity filing an application under this Section.

414
415 **Environmental Assessment.** A detailed examination of the Applicant's proposal and its local environmental context
416 with an emphasis on avoiding, minimizing, and mitigating adverse impacts.

417
418 **Facility Operator.** The entity responsible for the day-to-day operation and maintenance of the Wind Energy
419 Facility.

420
421 **Facility Owner.** The entity or entities having controlling or majority equity interest in the Wind Energy Facility,
422 including their respective successors and assigns.

423
424 **Force Majeure.** Any event or act resulting from acts of God; terrorism; fire; explosion; vandalism; local, state, or
425 federal governmental action; unusual shortage of materials; labor strikes or other unusual labor unavailability; riots;
426 war; or any other similar cause beyond the Facility Owner and/or Facility Operator's reasonable control that delays,
427 hinders, or prevents the generation of electricity from the Wind Energy Facility.

428
429 **Non-Participating Landowner.** A landowner not under agreement with the Applicant, Facility Owner or Operator.

430
431 **Occupied Building.** A business, school, hospital, church, public library or other permanent structure used regularly
432 for public gathering that is occupied or in use and connected to water, sewer and electric utilities when the permit
433 application is submitted pursuant to this Section. For purposes of this Section, an Occupied Building shall not include
434 Residences (as defined below), barns, sheds, grain bins, and any similar farm structure or accessory structure.

435
436 **Participating Landowner.** A landowner under lease or agreement with the Facility Owner or Operator pertaining
437 to the Wind Energy Facility. For the purposes of this Section, a waiver of setback, sound, and/or Shadow Flicker
438 provisions constitutes an agreement with the Facility Owner or Operator.

439
440 **Public Road.** A full passage right-of-way.

441
442 **Residence.** A permanent dwelling that is continuously occupied and is connected to water, electric, and sewer
443 utilities when the permit application is submitted pursuant to this Section.

444
445 **Shadow Flicker.** The visible flicker effect when rotating turbine blades cast shadows causing the repeating pattern
446 of light and shadow.

447
448 **Wind Energy Facility.** An electric generating facility, whose main purpose is to supply electricity, consisting of one
449 or more Wind Turbines and other accessory structures and buildings, including substations, meteorological towers,
450 electrical infrastructure, transmission lines and other appurtenant structures and facilities. For the purposes of this
451 Section, the term does not apply to roof-mounted or building integrated roof-mounting systems.

452
453 **Wind Energy Facility, Small.** A single system designed to supplement other electricity sources as an accessory use
454 to existing buildings or facilities, wherein the power generated is used primarily for on-site consumption. A small wind
455 energy conversion system consists of a single Wind Turbine, a tower, and associated control or conversion electronics,
456 which has a total rated capacity of 20 kW or less.

457
458 **Wind Energy Facility, Medium.** A wind energy conversion system consisting of one or more Wind Turbine(s), a
459 tower(s), and associated control or conversion electronics, which has a total rated capacity of more than 20 kW but not
460 greater than 100 kW.

461
462 **Wind Energy Facility, Large.** A wind energy conversion system consisting of one or more Wind Turbine(s), a
463 tower(s), and associated control or conversion electronics, which has a total rated capacity of more than 100 kW.

464
465 **Wind Turbine.** A wind energy conversion system that converts wind energy into electricity through the use of a wind
466 turbine generator, and may include a nacelle, rotor, tower, guy wires and pad transformer.

467
468 **Wind Turbine Height.** The distance measured from grade at the center of the tower to the highest point of the
469 turbine rotor or tip of the turbine blade when it reaches its highest elevation.

470
471 (2) Permit Requirement

472
473 (a) No Wind Energy Facility, or addition of a Wind Turbine to an existing Wind Energy Facility, shall be
474 constructed unless a permit has been issued to the Applicant, Facility Owner, or Facility Operator approving
475 construction of the facility under this Section. Permitting of an expanded Wind Energy Facility shall be based on the
476 total rated capacity of the expanded Wind Energy Facility, including the existing Wind Energy Facility, but excluding
477 like-kind replacement.

478
479

(3) Permit Application

(a) Permit Application Materials. An application for a permit shall contain the following:

(1) A narrative describing the proposed Wind Energy Facility, including an overview of the project.

(2) The proposed total rated capacity of the Wind Energy Facility.

(3) The proposed number, representative types and height or range of heights of Wind Turbines to be constructed, including their rated capacity, dimensions and respective manufacturers, and a description of ancillary facilities.

(4) Identification and location of the property or properties on which the proposed Wind Energy Facility will be located.

(5) A site plan showing the planned location of all Wind Turbines, property lines, setback lines, access roads, substation(s), electrical cabling from the Wind Energy Facility to the substation(s), ancillary equipment, building(s), transmission and distribution lines. The site plan must also include the location of all Occupied Buildings, Residences, and other features sufficient to demonstrate compliance with the setbacks required by this Section.

(6) If the facility will transfer power back to a power service provider, include the following:

- The electrical cabling from the wind energy facility to the substation indicated on the site plan.
- Documentation of an approved Interconnection Feasibility Study.

(7) Decommissioning plans that describe the anticipated life of the Wind Energy Facility, the estimated decommissioning costs in current dollars, the salvage value of the equipment, and the anticipated manner in which the Wind Energy Facility will be decommissioned and the site restored.

(8) Documentation of agreement between Participating Landowner(s) and the Applicant, Facility Owner, or Operator.

(9) Signature of the Applicant.

(10) Any relevant studies reports, certifications and approvals as may be reasonably requested by Camden County to ensure compliance with the ordinance.

(b) Throughout the permit process, the Applicant shall promptly notify the Zoning Administrator of any proposed changes to the information contained in the permit application that would materially alter the impact of the project.

(c) Changes to the approved application that do not materially alter the initial site plan may be adopted administratively by the Zoning Administrator.

(d) A temporary anemometer or meteorological tower, for the purpose of gathering data on wind speeds and directions, may be installed with the issuance of a zoning permit and must be setback from all property lines at a distance equal to one linear foot for every foot of height. Zoning permits shall be valid for a period of two years and may be renewable in the event that more data is needed by the applicant in order to determine the viability of a wind energy facility.

(4) Setbacks

(a) Minimum Setback Requirements

The setback shall be calculated by multiplying the required setback number by the Wind Turbine Height and measured from the center of the Wind Turbine base to the property line, nearest point on the Public Road right-of-way, or nearest point on the foundation of a Residence or Occupied Building.

<u>Wind Energy Facility Type</u>	<u>Occupied Buildings</u>	<u>Residences</u>	<u>Property Line of Non-Participating Landowner</u>	<u>Public Roads</u>
<u>Small</u>	<u>0.0</u>	<u>1.5</u>	<u>1.1</u>	<u>1.5</u>
<u>Medium</u>	<u>1.1</u>	<u>2.0</u>	<u>1.5</u>	<u>1.5</u>
<u>Large</u>	<u>1.1</u>	<u>2.5</u>	<u>1.5</u>	<u>1.5</u>

(b) Setback requirements may be waived if the following conditions are met:

(1) Each property owner(s) affected by the applicable setback requirements may waive the setback requirements by signing a waiver that sets forth the applicable setback provision(s) and the proposed changes.

(2) Any such waiver shall be in writing and signed by the Applicant and the affected property owner(s) and recorded in the office of the Camden County Register of Deeds.

(5) Sound and Shadow Flicker

(a) This Section shall apply to Large Wind Energy Facilities. Sound and Shadow Flicker issues for Small and Medium Wind Energy Facilities are addressed by setbacks.

(b) Audible sound from a Large Wind Energy Facility shall not exceed fifty-five (55) dBA, as measured at any Occupied Building or Residence on the property of a Non-Participating Landowner.

(c) Shadow Flicker on any Occupied Building or Residence of a Non-Participating Landowner caused by a Large Wind Energy Facility must not exceed thirty (30) hours per year.

(d) Sound and/or Shadow Flicker provisions may be waived if the following conditions are met:

(1) Each property owner(s) affected by the sound and/or Shadow Flicker provisions of this Section may waive the sound and/or Shadow Flicker provisions by signing a waiver that sets forth the applicable sound and/or Shadow Flicker provision(s) and the proposed changes.

(2) Any such waiver shall be in writing and signed by the Applicant and the affected property owner(s) and recorded in the office of the Camden County Register of Deeds.

(6) Installation and Design

(a) Prior to issuance of any building permits for medium and large scale wind energy facilities, the applicant shall provide documentation of compliance, and all studies and reports if required, from all applicable state and federal agencies, including, but not limited to NC Department of Environment and Natural Resources, Coastal Resources Commission, US Army Corps of Engineers, US Fish and Wildlife Service, and the NC Wildlife Resources Commission.

(b) The installation and design of the Wind Energy Facility shall conform to applicable industry standards, including those of the American National Standards Institute, and take into consideration local conditions.

(c) All structural, electrical and mechanical components of the Wind Energy Facility shall conform to relevant and applicable local, state and national codes.

(d) Any on-site collector system shall, to the extent commercially reasonable, be placed underground.

(e) The visual appearance of a Wind Turbine shall at a minimum:

(1) Be a non-obtrusive color such as white, off-white or gray;

(2) Not be artificially lighted, except to the extent required by the Federal Aviation Administration or other applicable authority that regulates air safety; and

(3) Not display advertising (including flags, streamers or decorative items), except for identification of the Wind Turbine manufacturer, Facility Owner and Operator.

(7) Decommissioning

(a) The Wind Energy Facility Owner shall have twelve (12) months to complete decommissioning of the Wind Energy Facility if no electricity is generated for a continuous period of twelve (12) months. For purposes of this Section, this twelve (12) month period shall not include delay resulting from Force Majeure.

(b) Decommissioning shall include removal of Wind Turbines, buildings, cabling, electrical components, roads, and any other associated facilities down to thirty-six (36) inches below grade.

(c) Applicant shall provide prior to approval of building permits, an irrevocable letter of credit in favor of the County in an amount equal to the estimated removal cost of the Wind Energy Facility, less the salvage value of the equipment, which shall be issued by a federally chartered bank with a branch office in northeastern North Carolina at which the Letter of Credit may be drawn and paid in full in immediately available funds in the event the Wind Energy Facility Owner fails to decommission the Wind Energy Facility pursuant to the requirements of this Section.

(d) Disturbed earth shall be graded and re-seeded, unless the landowner requests in writing that the access roads or other land surface areas not be restored.

Adopted by the Board of Commissioners for the County of Camden this 1st day of November, 2010

County of Camden

Phillip Faison, Chairman
Board of Commissioners

ATTEST:

Clerk to the Board

628 Commissioner Garry Meiggs made a motion to approve Revised - Ordinance # 2010-09-
629 01, An Ordinance Amending the Camden County Code of Ordinances, pertaining to
630 Chapter 151: Unified Development, Table of Permissible Uses, Use Numbers 18.410,
631 18.420, and 18.430; Small, Medium, and Large Turbines utilized for wind energy, with
632 the additional change as stated by Dan Porter, Director of Planning. The motion passed
633 5-0 with Chairman Phil Faison, Vice-Chairman Sandra J. Duckwall, Commissioners
634 Melvin Jeralds, Garry Meiggs, and Michael McLain voting aye; no Commissioner voting
635 no; no Commissioner absent; and no Commissioner not voting.
636

637
638 **Consent Agenda**
639

640 **Item 4. (A.-E.)**
641

642 Vice-Chairman Sandra J. Duckwall made a motion to approve the Consent Agenda. The
643 motion passed 5-0 with Chairman Phil Faison, Vice-Chairman Sandra J. Duckwall,
644 Commissioners Melvin Jeralds, Garry Meiggs, and Michael McLain voting aye; no
645 Commissioner voting no; no Commissioner absent; and no Commissioner not voting.
646

647 **Consent Agenda**
648

649 A. Draft Minutes - September 7, 2010
650

651 B. Budget Amendments - 2010-11-BA015 through 2010-11-BA017
652

653 **2010-11-BA015**
654 **CAMDEN COUNTY BUDGET AMENDMENT**
655

656 **BE IT ORDAINED** by the Governing Board of the County of Camden, North Carolina that
657 the following amendment be made to the annual budget ordinance for the fiscal year ending
658 June 30, 2011
659

660 **Section 1. To amend the Dismal Swamp Welcome Center Fund as follows:**
661

ACCT NUMBER	DESCRIPTION OF ACCT	AMOUNT	
		INCREASE	DECREASE
Expenses:			
606000-502000	Salaries	\$3,096.00	
606000-505000	FICA	\$ 237.00	
606000-507000	Retirement	\$ 202.00	
606000-507100	401K	\$ 155.00	
606000-599900	Fund Reserves		\$3,690.00

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676 **Section 2. Copies of this budget amendment shall be furnished to the Clerk to the Governing**
677 **Board, and to the Budget Officer and the Finance Officer for their direction. Adopted this 1st**
678 **day of November, 2010.**
679

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683 _____
684 Clerk to Board of Commissioners
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684 Chairman, Board of Commissioners
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769	106120-507000	Retirement	\$ 89.00	
770	106120-507100	401K	\$ 68.00	
771	106210-502000	Salaries	\$ 694.00	
772	106210-505000	FICA	\$ 54.00	
773	106210-507000	Retirement	\$ 46.00	
774	106210-507100	401K	\$ 35.00	
775	106900-539730	South Camden Water/Sewer	\$5,854.00	
776	104410-545124	Implementation of Pay Plan		\$23,401.00

777
 778 This will result in a decrease of 0.00 in the Contingency of the General Fund.

779
 780 Balance in Contingency \$71,466.00

781
 782 Section 2. Copies of this budget amendment shall be furnished to the Clerk to the Governing
 783 Board, and to the Budget Officer and the Finance Officer for their direction. Adopted this 1st
 784 day of November, 2010.

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 789 _____
 790 Clerk to Board of Commissioners

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 790 Chairman, Board of Commissioners

791
 792 C. Camden County School Budget Amendments:
 793 a. Capital Outlay Fund
 794

Budget Amendment

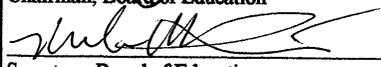
Camden County Schools Administrative Unit

Capital Outlay Fund

The Camden County Board of Education at a meeting on the 14th day of October, 2010, passed the following resolution.

Be it resolved that the following amendments be made to the Budget Resolution for the fiscal year ending June 30, 2011.

Code Number	Description of Code	Amount	
		Increase	Decrease
9100	Category I Projects		11,000.00
9200	Category II Projects	11,000.00	
8100	Transfer to Other Gov't Entities	1,500.00	
Explanation: Revenue: Fund Equity – Voc Ed 1,500.00			
Total Appropriation in Current Budget		\$	491,535.00
Amount of Increase / (Decrease) of			
Above Amendment			1,500.00
Total Appropriation in Current Amended			
Budget			493,035.00

Passed by majority vote of the Board of Education of Camden County Schools on the 14 th day of October, 2010.  Chairwoman, Board of Education  Secretary, Board of Education	We the Board of County Commissioners of Camden County hereby approve the changes in the County School Funds Budget as indicated above, and have made entry of these changes in the minutes of said Board, this ____ day of _____ 2 _____. _____ Chairman, Board of County Commissioners _____ Clerk, Board of County Commissioners
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b. Local Current Expense Fund

Budget Amendment

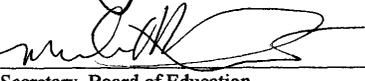
Camden County Schools Administrative Unit

Local Current Expense Fund

The Camden County Board of Education at a meeting on the 14th day of October, 2010, passed the following resolution.

Be it resolved that the following amendments be made to the Budget Resolution for the fiscal year ending June 30, 2011.

Code Number	Description of Code	Amount	
		Increase	Decrease
5100	Regular Curricular Services	29,939.17	
6300	Alternative Programs & Services	5,634.00	
6500	Operational Support Services	163,741.92	
6900	Policy, Ldrshp & Pub Rel Serv.		5,634.00
Explanation: Revenue – Transfer from COF Vocational Ed \$1,500.00, NCDPI Insurance Settlement \$192,181.09			
Total Appropriation in Current Budget		\$ 2,448,072.00	
Amount of Increase/Decrease of Above Amendment		+193,681.09	
Total Appropriation in Current Amended Budget		\$ 2,641,753.09	

Passed by majority vote of the Board of Education of Camden County on the 14 th day of October 2010.  _____ Chairwoman, Board of Education  _____ Secretary, Board of Education	We the Board of County Commissioners of Camden County hereby approve the changes in the County School Funds Budget as indicated above, and have made entry of these changes on the minutes of said Board, this ____ day of _____ 20____. _____ Chairman, Board of County Commissioners _____ Clerk, Board of County Commissioners
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D. Set Public Hearing for Conditional Use Permit (UDO 2010-08-17) Camden Plantation PUD Master Plan - Set Public Hearing for November 15, 2010

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E. Tax Refunds, Pickups, & Releases

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Name	Amount	Type	Reason	No.
Williams Farms	\$877.15	Adjustment	Adjustment	12872
Kevin Old	-\$121.27	Adjustment	Adjustment	12860
John E. Jerebee Farming Inc	\$864.18	Adjustment	Value Adjustment	12886
TR Tarkington Jr.	\$148.17	Adjustment	Adjustment	12866
George Wood Farms	-\$230.72	Adjustment	Adjustment	12847
Old Mill Farm	\$178.23	Adjustment	Adjustment	12859
K & G Farming Inc.	\$587.00	Adjustment	Adjustment	12854
Shelby Mansfield	-\$440.51	Adjustment	Adjustment	12856
Calvin Mercer	+\$135.94	Adjustment	Adjustment	12858
K & A Farms	-\$161.96	Adjustment	Adjustment	12851
Wade Allan Nevins	\$164.58	Pick Up	Listed in Currituck County	12869

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822 **New Business**

823

824 *New Business*

825 *Item 5. A. Presentation: Follow-up to Youth 4-H Trip to National Junior*
826 *Horticulture Association Annual Competition in Cleveland Ohio on*
827 *October 7-12, 2010.*

828

829 Danielle Barco, of the Camden County Cooperative Extension Service, gave a brief
830 introduction to this agenda item:

831 • On October 4th, the 4-H Horticulture Team from Camden County came before the
832 Board to seek support for their trip to the Annual Competition in Cleveland Ohio,
833 which they attended on October 7-12, 2010.

834 • They achieved many honors at the competition

835 • Ms. Barco showed a slide show depicting the students at the competition, and
836 some of the many horticulture items they had to identify in the course of their
837 competition.

838 • Adam Lannon, one of the 4-H team members, is here to speak about the trip

839

840 At this point, Adam Lannon spoke and gave a brief run down of some of the awards
841 earned by the Camden County team:

842 • The Camden County 4-H team competed in the performing arts, and achieved
843 first place nationally.

844 • In the Artist Design competition, Kayla Murphy and Sarah Bond were national
845 winners

846 • In the Extempore Speech competition, Sully Goetz was a national winner

847 • Andy Bond was the Grand National Winner of the Illustrated Talk Competition

848 • In the IDE Competition, the Camden County 4-H team came in 5th place
849 nationally, (I - Adam Lannon - did not compete in the team competition here, I
850 competed in individuals and came in 3rd place nationally.)

851 • On awards night, "Camden County" was heard many times

852

853 Danielle Barco thanked Ms. Darlene Lannon for being the coach for the 4-H Horticulture
854 Team, and for her efforts with these amazing young people.

855

856 Chairman Faison thanked them and said how proud Camden is of their achievements.

857

858

859 **Commissioner's Report**

860

861 Commissioner Michael McLain had the following to report:

862 • Veteran's Day Flag Raising Ceremony on November 11, 2010, begins at 7:30 AM

863

864

865 **County Manager's Report**

866

867 County Manager, Randell Woodruff had the following items to report:

868 • Reviewed schedule for Board of Commissioners Annual Organizational meeting:

869 ○ Start at 8:00 AM with Swearing In of New Commissioners, Election of
870 Chair and Vice Chair, and Appointment of Clerk and Attorney

871 ○ Go directly into Board of Commissioners meeting by 8:15 or 8:20, hope to
872 conclude by 11:00 AM

873 ○ Reconvene at Camden Intermediate School for a Joint Meeting with the
874 Board of Education to start at 11:30, including a lunch; hope to conclude
875 by 2:30 PM

876 • We have been included in the Federal Presidential Declaration to assist the
877 residents of the Bunker Hill area of the South Mills Township. We received
878 notification that Camden County has been added to the list of Presidential
879 declared counties for Tropical Storm Nicole for individual assistance.

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